

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 20/06/2009 05:00

<b>Wellbore Name</b>				COBIA A33
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 2,552.44		<b>Target Depth (TVD) (mWorking Elev)</b> 2,478.20		
<b>AFE or Job Number</b> 609/09014.1.01		<b>Total Original AFE Amount</b> 13,009,093	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 336,038		<b>Cumulative Cost</b> 1,767,735	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 19/06/2009 05:00		<b>Report End Date/Time</b> 20/06/2009 05:00	<b>Report Number</b> 6	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

POOH & L/D BHA from 56m to surface. R/U Weatherford 10-3/4" casing handling equipment. P/U & M/U 10-3/4" 40.5ppf L-80 BTC surface csg shoe track & string, RIH to 562m. Function diverter. P/U Cameron MC-2 M/U to 10-3/4" csg string, orientate and land out (Final 10-3/4" Shoe Depth 587.6m). R/U 10-3/4" cement head & surface lines. Break circulation, pump 570bbl to clean hole. Pressure test to 300/3000psi for 3mins, pump 50bbl seawater spacer. Mix & pump 382bbl 12.5ppg Class G Lead cement slurry, 48bbl 15.8ppg Class G Tail slurry, release top plug. Displace slurry w/ 176bbl freshwater. Bump plug w/ 1000psi.

### Activity at Report Time

Wait on cement, flush & clean out mud system

### Next Activity

Cont to wait on cement, L/D 10-3/4" casing landing joints & running tool

## Daily Operations: 24 HRS to 21/06/2009 05:00

<b>Wellbore Name</b>				COBIA A33
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C		
<b>Target Measured Depth (mWorking Elev)</b> 2,552.44		<b>Target Depth (TVD) (mWorking Elev)</b> 2,478.20		
<b>AFE or Job Number</b> 609/09014.1.01		<b>Total Original AFE Amount</b> 13,009,093	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 908,706		<b>Cumulative Cost</b> 2,676,441	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 20/06/2009 05:00		<b>Report End Date/Time</b> 21/06/2009 05:00	<b>Report Number</b> 7	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Wait on cement, clean out sand traps, shakers, flowline. R/D cement head. POOH 10-3/4" casing landing string & MC-2 compact housing running tool. R/D Weatherford casing running equipment. Nipple down diverter system. Cameron dress MC-2 compact housing & install wing valves. Nipple up BOPs, flowline, bell nipple, riser.

### Activity at Report Time

Nipple up BOPs, upper riser section & flowline

### Next Activity

Pressure test BOPs to 300/5000psi for 3mins each.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 22/06/2009 05:00

<b>Wellbore Name</b>			
COBIA A33			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 2,552.44		<b>Target Depth (TVD) (mWorking Elev)</b> 2,478.20	
<b>AFE or Job Number</b> 609/09014.1.01		<b>Total Original AFE Amount</b> 13,009,093	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 541,225		<b>Cumulative Cost</b> 3,217,666	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 21/06/2009 05:00		<b>Report End Date/Time</b> 22/06/2009 05:00	<b>Report Number</b> 8

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Nipple up BOPs, flowline, bell nipple, riser. Conduct Safety Stand-down & Non-OEM Tool Hunt. M/U & RIH w/ 5-1/2" test assembly & test tool, conduct full BOP test to 300/5000psi for 3mins each (test annular to 300/3500psi for 3mins each). POOH test tool and test assembly. Pressure test 10-3/4" surface casing to 1000psi for 15mins. P/U running tool and install wear bushing. P/U & M/U Anadril 9-7/8" RSS BHA, RIH to 6m & conduct shallow hole test. RIH BHA from 6m to 36m, conduct shallow hole test. Conduct grouting job on 20" x 10-3/4" annular space (9bbl 14.6ppg Class G cement slurry pumped).

### Activity at Report Time

RIH 9-7/8" Anadril RSS BHA at 36m

### Next Activity

Continue to RIH 9-7/8" Anadril RSS BHA from 36m

## Daily Operations: 24 HRS to 20/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b> 879,280
<b>Daily Cost Total</b> 65,171		<b>Cumulative Cost</b> 2,892,676	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/06/2009 06:00		<b>Report End Date/Time</b> 20/06/2009 06:00	<b>Report Number</b> 44

### Management Summary

Rih and set the 7-5/8" QRBP at 2442m Pooh and P/u the 7-5/8" RTTS and Rih and set it at 398m. Pressure test between the QRBP and the RTTS 300/1000 psi for 5/15 mins, solid test. Pooh with the bump sub and the RTTS running tool. N/d the 11" BOPs and riser and move from well center

### Activity at Report Time

N/d the 11" riser and DSA assembly

### Next Activity

Remove the old B section and install the new one and pressure test.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 21/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b> 879,280
<b>Daily Cost Total</b> 70,089		<b>Cumulative Cost</b> 2,962,766	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 20/06/2009 06:00		<b>Report End Date/Time</b> 21/06/2009 06:00	<b>Report Number</b> 45
<b>Management Summary</b> N/d and remove the old Tubing Hanger Spool. Furmanite dressed off the 7-5/8" casing stub. Install and torque up the new Tubing Hanger Spool. Test the lower void seals to 2000 psi for 15mins, solid test. N/u the 11" Riser and BOP stack and pressure test 300/3000 psi,			
<b>Activity at Report Time</b> Pooh with the 7-5/8" RTTS			
<b>Next Activity</b> Rih and latch and recover 7-5/8" QRBP.			

## Daily Operations: 24 HRS to 22/06/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A7			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Tubing pull to replace split hydraulic SSSV line	
<b>Target Measured Depth (mWorking Elev)</b> 2,500.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90017390		<b>Total Original AFE Amount</b> 3,287,720	<b>Total AFE Supplement Amount</b> 879,280
<b>Daily Cost Total</b> 71,647		<b>Cumulative Cost</b> 3,034,413	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 21/06/2009 06:00		<b>Report End Date/Time</b> 22/06/2009 06:00	<b>Report Number</b> 46
<b>Management Summary</b> Recover the 7-5/8" RTTS from 298m and lay out. Rih and latch, release and recover the 7-5/8" QRBP from 2442m. Pooh and layout. Rih with 4" mule shoe cleanout assembly to the top of the original HC packer at 2470m and forward and reverse circulate the packer top clean. Pooh with the cleanout assembly.			
<b>Activity at Report Time</b> Pooh with clean out string			
<b>Next Activity</b> rIHRih w/ DROT overshot on DP and set on thwe Pkr.Dift run w/ Wline to the EOT of the original completion to confirm aces			

## Daily Operations: 24 HRS to 20/06/2009 06:00

<b>Wellbore Name</b>			
MARLIN A5			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST and Pressure/Temperatur survery	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 135,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 111,214		<b>Cumulative Cost</b> 163,755	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 19/06/2009 06:00		<b>Report End Date/Time</b> 20/06/2009 06:00	<b>Report Number</b> 5
<b>Management Summary</b> GIH and make static RST log over interval from 2039mts to 1900mts ELM brought well on line and make flowing RST log from 2039 to 1900mts ELM also made static stops at 1930,1915,1900 mts before pulling out the hole, Rerun WRSSSV back in well and perform XOE , R/D lubricator and TOTCO's off well and install and test Tree top connection to 3000psi Done with well program.			
<b>Activity at Report Time</b> SDFD			
<b>Next Activity</b> R/U and log A-18 well			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 21/06/2009 06:00

<b>Wellbore Name</b>			
MARLIN A18			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST Survey	
<b>Target Measured Depth (mWorking Elev)</b> 1,873.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 135,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,774		<b>Cumulative Cost</b> 17,774	<b>Currency</b>
<b>Report Start Date/Time</b> 20/06/2009 06:00		<b>Report End Date/Time</b> 21/06/2009 06:00	<b>Report Number</b> 1

**Management Summary**

Pulled WRSSSV at 135mts , Rih with omega BHP gauges to 1855mts wlm made two stops 1708mts wlm 1701mts wlm pooh upload data R/U E/L run static RST log across interval 1675 to 1872elm . Rih with WRSSSV reset .

**Activity at Report Time**

SDFD

**Next Activity**

Run Caliper survey on A-18 well

## Daily Operations: 24 HRS to 22/06/2009 06:00

<b>Wellbore Name</b>			
MARLIN A18			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> RST Survey	
<b>Target Measured Depth (mWorking Elev)</b> 1,873.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 135,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 17,774		<b>Cumulative Cost</b> 35,547	<b>Currency</b>
<b>Report Start Date/Time</b> 21/06/2009 06:00		<b>Report End Date/Time</b> 22/06/2009 06:00	<b>Report Number</b> 2

**Management Summary**

R/U pulled WR-sssv Rih did Caliper survey on well from 1685mts ELM to surface . Run new WR-sssv in well and Perform XOE on it . R/D off well Turn over to production.

**Activity at Report Time**

SDFD

**Next Activity**

R/U on A-2 well